

Sarajevo

19th of May, 2026



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markets & BiH Study**

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forward**

Nord Pool

Nord Pool offers power trading and clearing services across Europe

- Nord Pool offers day-ahead and intraday trading, clearing and settlement services
- 500+ customers from 20 countries trade on Nord Pool markets
- Operates in 16 European countries
- Serviced markets in Iceland, Croatia, Romania, Bulgaria and Georgia
- ~150 employees, 35 nationalities, offices in Oslo, Stockholm, Helsinki, Tallinn, Paris, London & Vilnius



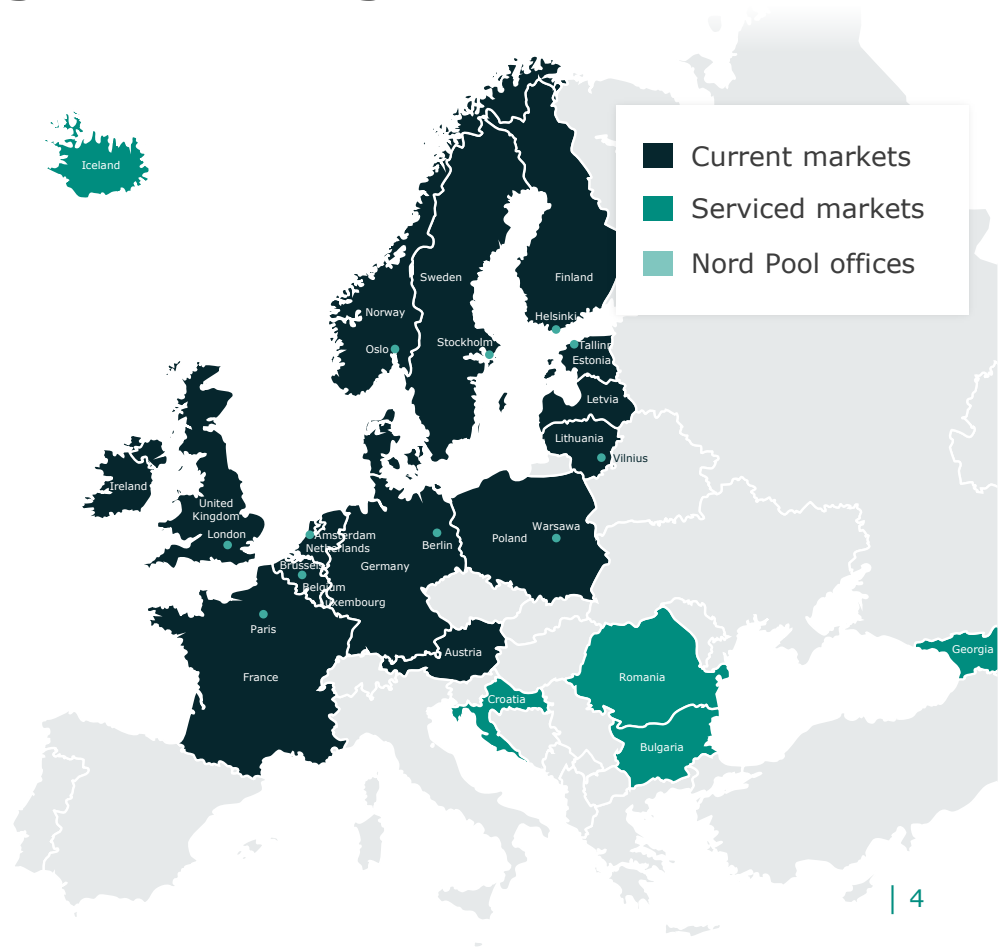
1037 TWh
day-ahead



194 TWh
intraday



500+
customers



In addition to Nord Pool trading and data services we offer a range of additional services such as consulting and academy

NORD POOL CORE SERVICES

The platform harmonizing the capacity calculation and allocation while pricing cross-border capacities on ID

Intraday Auction

Day Ahead

The auction-based platform of choice

Intraday Trading

The platform that accelerates the green shift



NORD POOL
A EUROWEST COMPANY

Market Coupling

The enabler of Electricity Market Integration

Data

The one-stop-shop for electricity market data

Clearing & Settlement

The key to secure the market in an efficient way

NORD POOL STRATEGY & ACADEMY SERVICES

Platform-as-a-Service to other power exchanges

POWER EXCHANGE AS A SERVICE

Certified power market courses to a global audience

ACADEMY

CONSULTING

Subject matter expertise in market design

TSO SERVICES

Technical and operations services to Transmission System Operators

Nord Pool Academy

Providing the highest quality knowledge-sharing and **certified competence building** to a global audience.

Standardised Certified Courses with online material and interactive streamed presentations by leading experts:

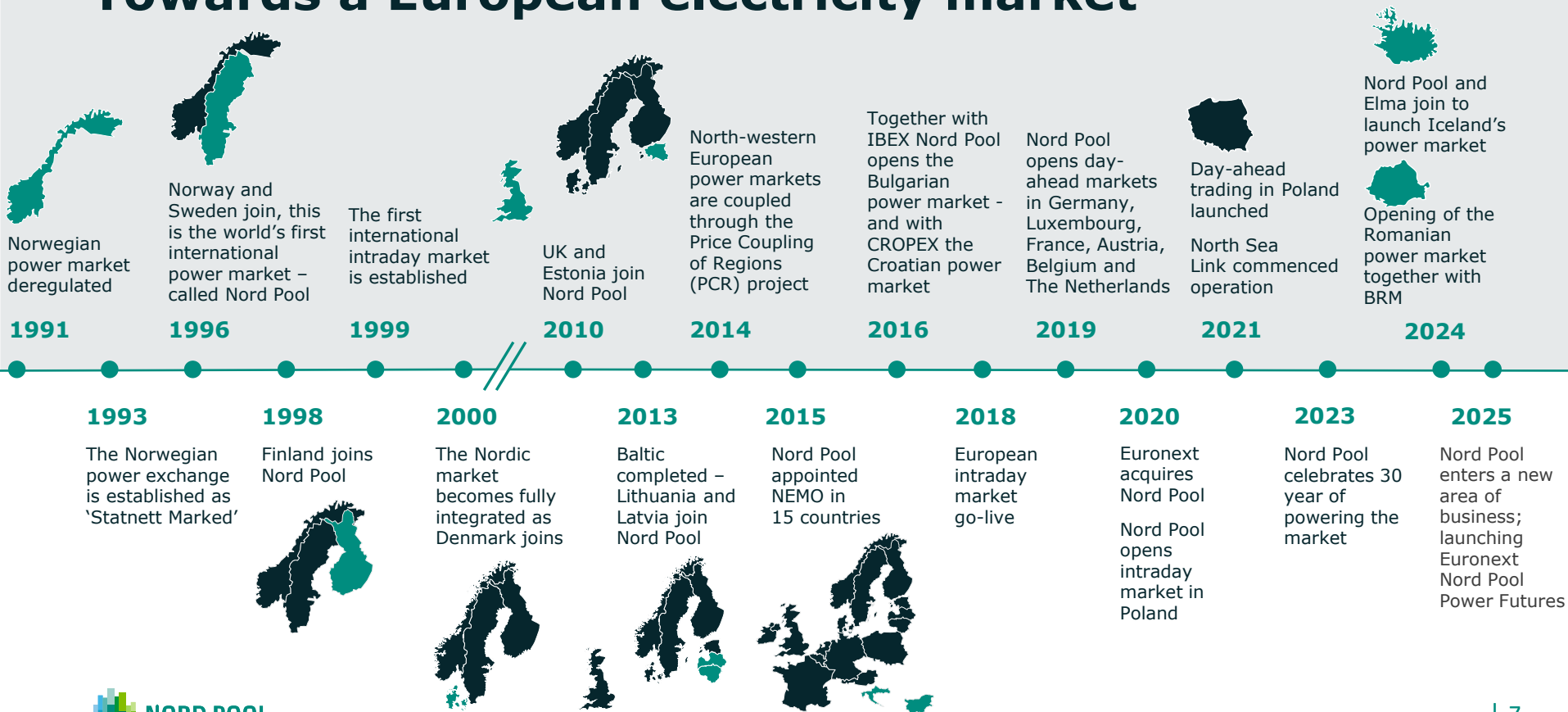
- The Physical and Financial Power Market Course

Next course will be in Vilnius June 2026

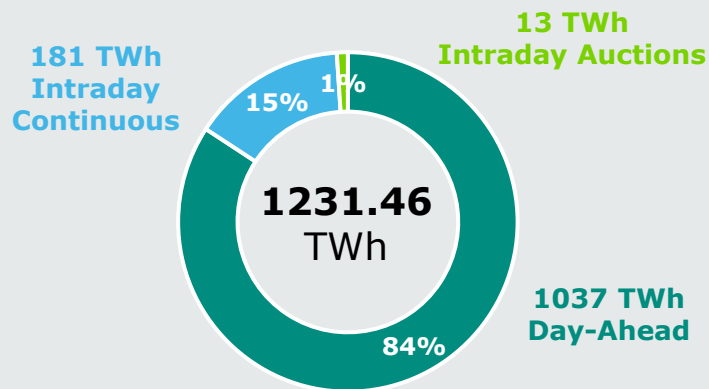
- Nord Pool Certified Compliance Course (REMIT)
- Flow Based Market Coupling Course
- Nord Pool Certified Day-Ahead Trader Course.
- Nord Pool Certified Intraday Trader Course.
- New Trade Surveillance Course: best practice for arrangements, systems and procedures
- **Digital Diploma** for all who pass course test.
- **Tailor made trainings** with presentations, online course material and diplomas.
- All courses are available **online, physical** or a **hybrid solution**.



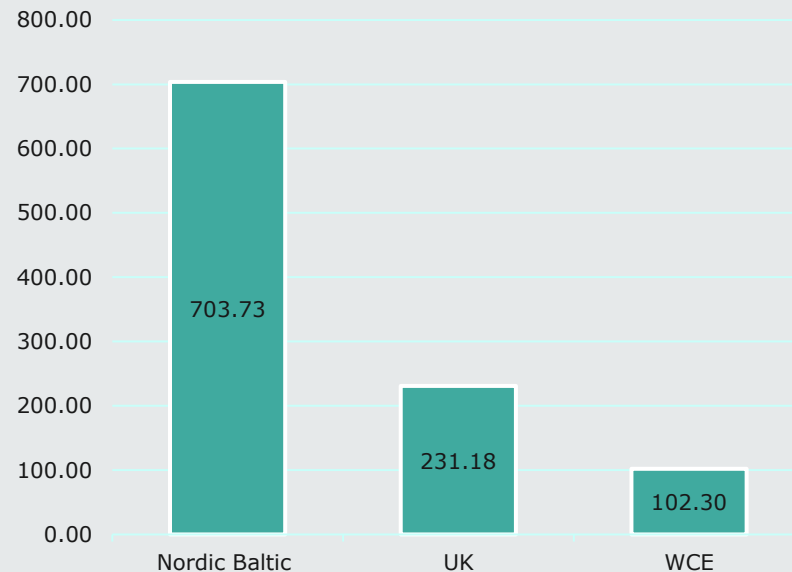
Towards a European electricity market



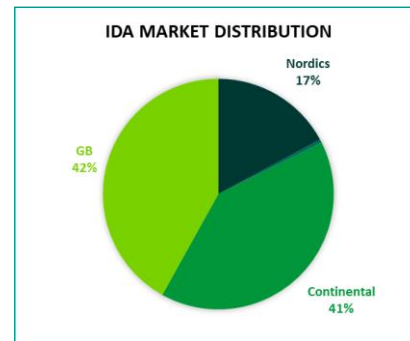
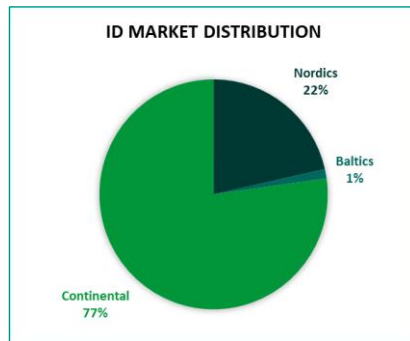
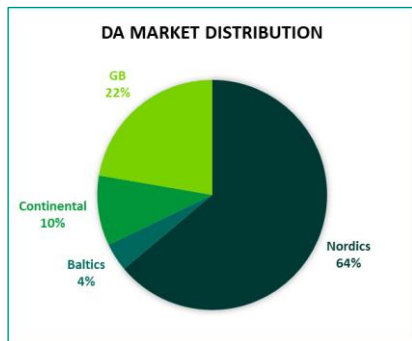
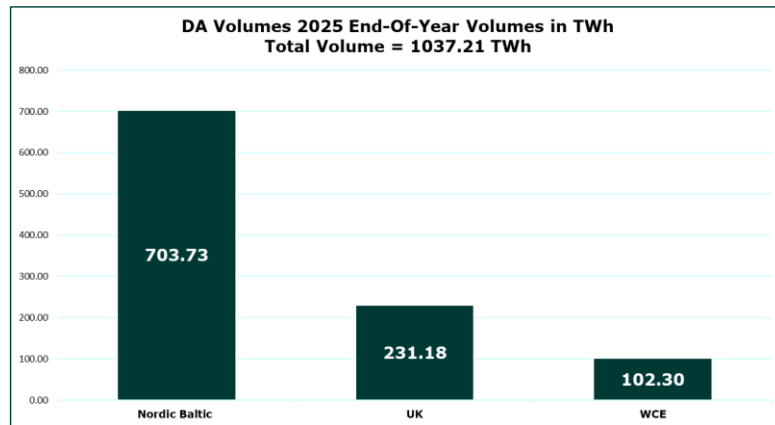
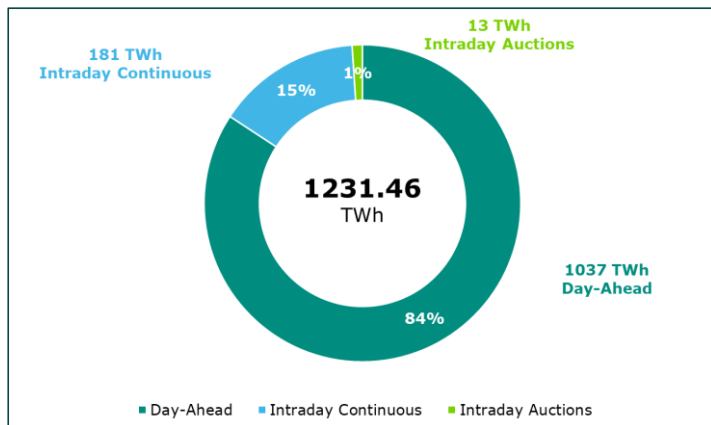
2025 Trading Figures



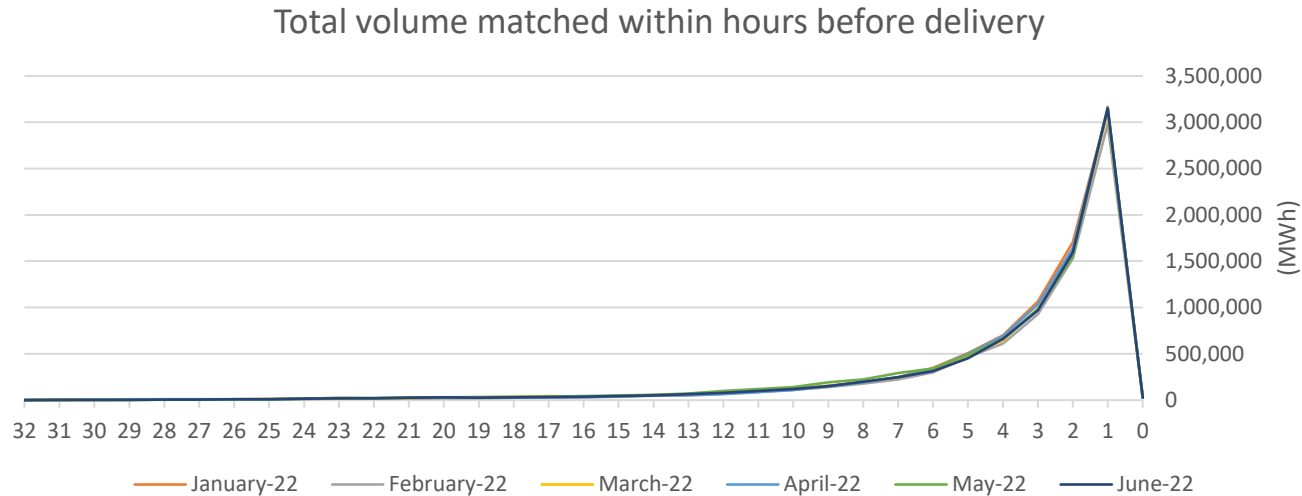
DA Volumes 2025 End-Of-Year Volumes in TWh
Total Volume = 1037.21 TWh



Nord Pool volumes in 2025



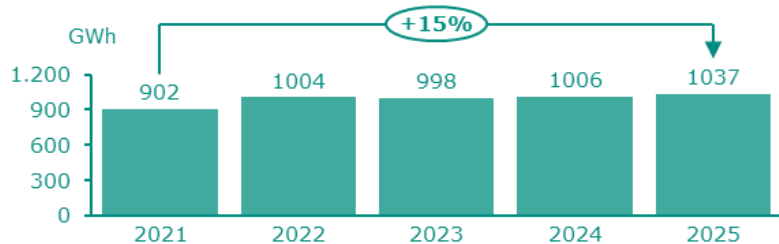
Trading increases as delivery approaches



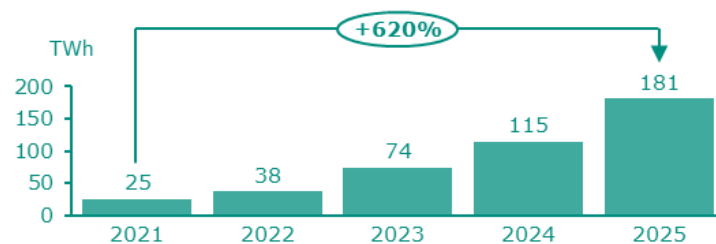
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Nord Pool volume development 2021-2025

NORD POOL DA AHEAD VOLUME DEVELOPMENT



NORD POOL INTRADAY VOLUME DEVELOPMENT



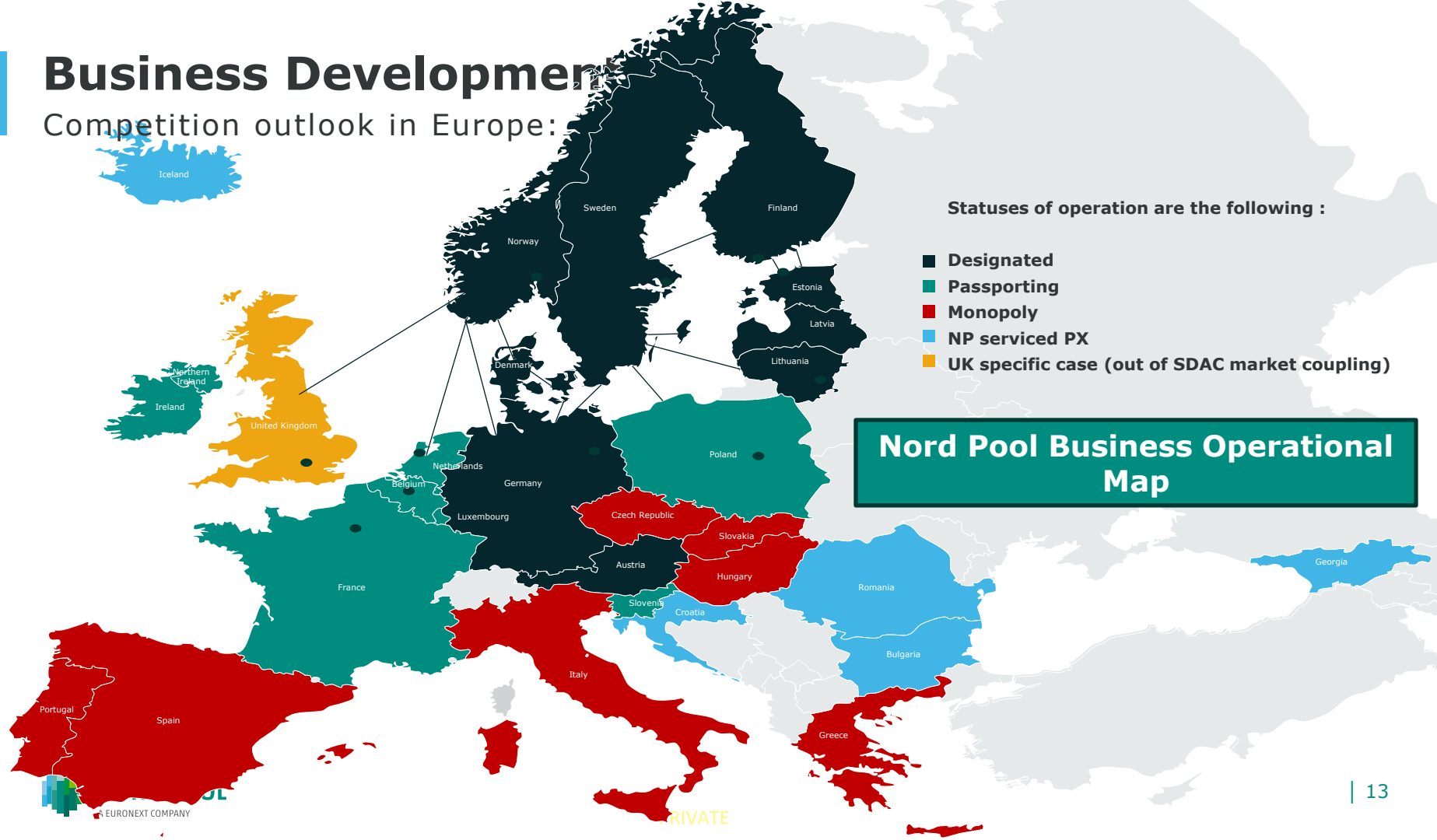
Significant growth in Intraday - 2025 Actuals (TWh)

Market Size (2 sides)	Day Ahead (TWh)	Intraday (TWh)
	2025 actuals	2025 actuals
Germany	600.2	274.14
UK	319.6	89.70
Norway	304.9	3.56
Sweden	265.7	9.12
France	252.1	43.40
Finland	111.8	7.99
Netherlands	109.9	59.95
Denmark	67.6	40.87
Belgium	53.2	20.28
Austria	43.8	29.70
Poland	24.4	6.43
Lithuania	17.7	1.33
Estonia	11.7	0.69
Latvia	11.6	0.36
Total (TWh)	2194.0	587.5



Business Development

Competition outlook in Europe:



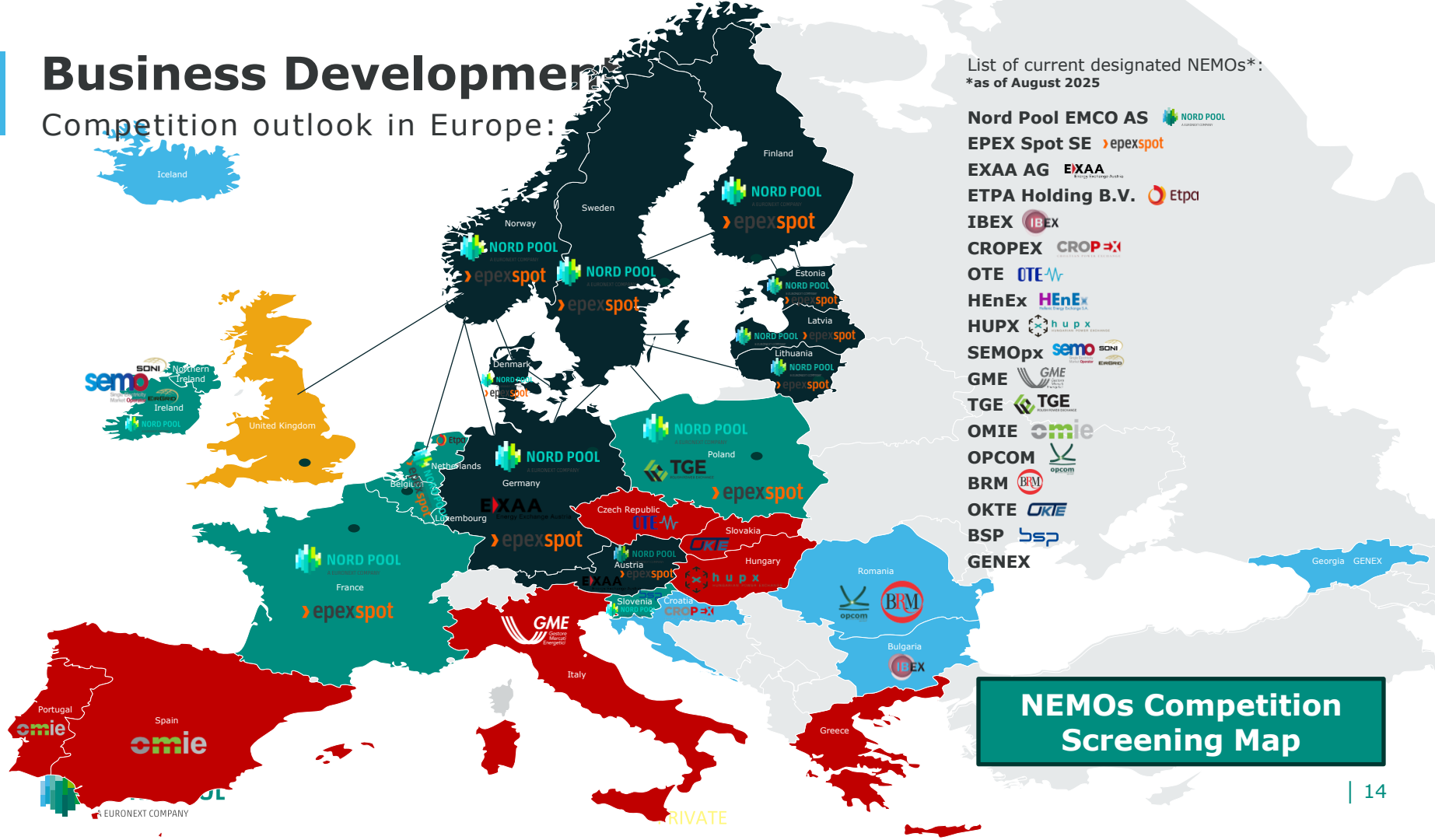
Statuses of operation are the following :

- Designated
- Passporting
- Monopoly
- NP serviced PX
- UK specific case (out of SDAC market coupling)

Nord Pool Business Operational Map

Business Development

Competition outlook in Europe:



List of current designated NEMOs*:
*as of August 2025

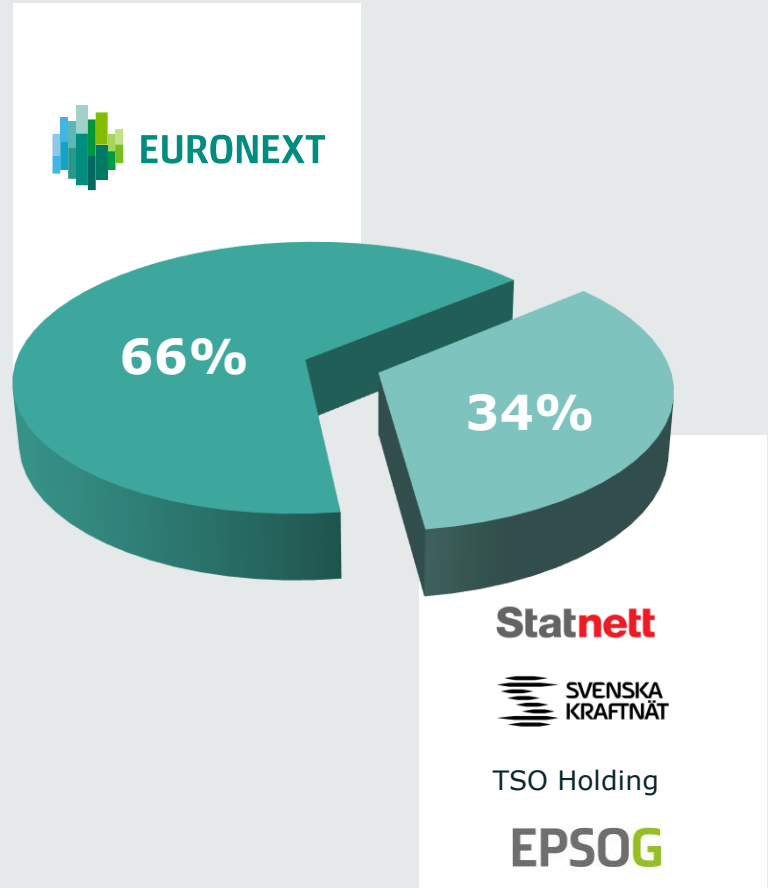
Nord Pool EMCO AS 
EPEX Spot SE 
EXAA AG 
ETPA Holding B.V. 
IBEX 
CROPEX 
OTE 
HEEnEx 
HUPX 
SEMOPX 
GME 
TGE 
OMIE 
OPCOM 
BRM 
OKTE 
BSP 
GENEX

**NEMOs Competition
Screening Map**

Nord Pool ownership from January 2020

Euronext is a pan-European exchange group operating regulated markets in Belgium, France, Ireland, the Netherlands, Norway, Portugal, and the United Kingdom.

Euronext also operates non-regulated activities in 16 countries across the world.





Nasdaq open interest was migrated to Euronext Nord Pool 14 March

Financial markets	Day-ahead	Intraday	Balancing markets
The financial power market consists of Power Futures used for price hedging and	Daily pan-European auction where most of the volumes for the next 24-hour cycle are traded. 15 min resolution on contracts traded	24/7 continuous market used to trade closer to delivery. Strong growth driven by growth in renewable energy. energy This is combined with 3 Intraday Auctions	Intra-hour power market directly managed by the national system operator to ensure the right balancing of the frequency of the grid and security of supply
Nord Pool today			
1 month => 10 years	Daily Auction	Continuous/Auction	Intra-hour
Reference price	15 min spot price	Continuous price	Market price
Financial contract	Physical delivery	Physical delivery	Physical delivery

Integration of new markets & BiH Study

The long path towards a fully integrated market



Nord Pool's Experience with Integrating new markets



Local and regional political support

- Securing full local and regional political support is very important
- For example, Baltic integration took years until markets were finally fully integrated in year 2013



Patience, it takes time...

- Everyone locally wants to move fast, but pan-European projects involve many parties, and significant effort is needed.
- In our experience at least 12-18 months is needed for market coupling; similar timeline is expected for EnC integration



The actual technical implementation is the easy part – Getting there is challenging

- Market coupling is just a practical and technical challenge once everything else, especially legal and regulatory matters are in order



Power Exchange Study for BiH performed in 2024

Key activities

- ▶ Interviews with local parties
- ▶ CBAM
- ▶ Future potential for regional integration for BiH, NEMO designation process, Market Coupling
- ▶ Initial plan how to start implementation

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Recommendations from study

Urgent need to commence the work on establishing a power exchange in BiH as soon as possible:

- CBAM - so power exchange establishment should be initiated as soon as possible.
- Start with preparatory actions & discussions with market participants in parallel with legal processes.
- Establish a power exchange project involving most important local stakeholders. Make decisions about: founding shareholders, location, name of the power exchange, operational model, potential service provider for IT solutions. Prepare business plan and indicative timeline.
- Prepare for NEMO designation process & analyse other exchanges in the region. Once legal basis is in place apply for NEMO designation.
- Arrange trainings, seminars & events to promote the market.



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Southeast Europe

Southeast Europe

Ukraine:

A huge market.

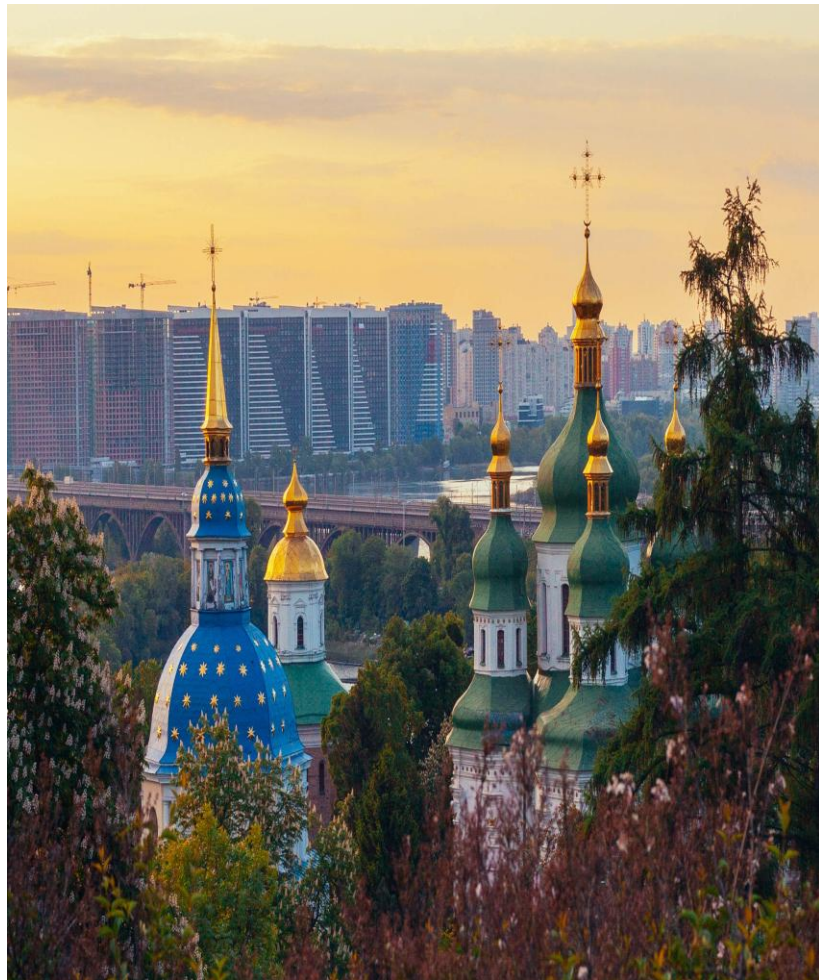
Nord Pool is looking into the market, ongoing development and possible opportunities.

NEMO designation rules to be agreed shortly

2 market operators

One has licence to operate DA & ID markets

From 2029 open for competition



Southeast Europe

Greece:

Nord Pool - increased presence in Greece.

Nord Pool's owner Euronext has acquired 70 % ATHEX – Athens Stock Exchange

ATHEX owns 40 % of HEnEx – Greek Energy Exchange



Southeast Europe

Slovenia:

Nord Pool will enter the market

There is currently an ongoing RFC

Expectation of go live DA Q4 2026





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Current and future market development

15' MTU SDAC implementation

GO-LIVE SEPTEMBER 30, 2025

- Electricity market regulation Article 8 states:
 - *"NEMOs shall provide market participants with the opportunity to trade in energy in time intervals which are at least as short as the imbalance settlement period for both day-ahead and intraday markets."*
- Allowing for multiresolution in a bidding zone and cross product matching within or between BZs.
- only 15' clearing prices will be provided as an official output from EUPHEMIA



Intraday Auctions – IDA 1, 2, and 3

SUCCESSFULLY IMPLEMENTED 13 JUNE 2024

- Part of the Single IntraDay Coupling – SIDC – in Europe
- First PAN European Intraday Auctions
- First time ever launch by one 'BigBang' approach.
- 15 min MTUs
- Complementing the Intraday Continuous market
- Intraday auctions have been organized locally in many countries in Europe for several years.
- New to Nordic and Baltic countries (2024)
- Harmonize the allocation and pricing of intraday cross-zonal capacity across participating countries.



Development of the Day-ahead market

CHALLENGES AHEAD – DEVELOPMENT OF THE EUPHEMIA ALGORITHM

Future roadmap – upcoming implementations

- Various TSO requirements
- Geographical extensions and market growth
- Topology changes

Also in discussion:

- MRLVC – loose volume coupling with UK (due to Brexit)



<http://www.nemo-committee.eu/sdac>

State of the European BESS market

BESS has grown 45% in Europe in 2025, driven by volatility and renewables

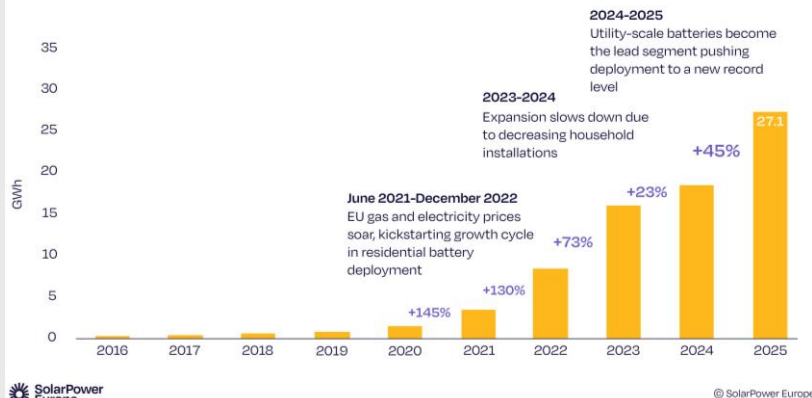
+45%

Growth by End-Of-Year 2025

Driven by :

- Volatility in electricity prices: the increase in renewables has led to greater volatility
- Market Growth: with a 12th in-a-row record year in installed storage, BESS becoming the cornerstone of Europe's energy transition
- Arbitrage opportunities: leveraging strategic substantial revenue
- Market's maturity: enhancing interest and investment from investors, developers and market makers

EU annual BESS installed capacity 2016-2025



+27.1 GWh
of new battery capacities
installed in 2025

77.3 GWh
Total EU installed
battery storage

Continental Europe is leading BESS markets

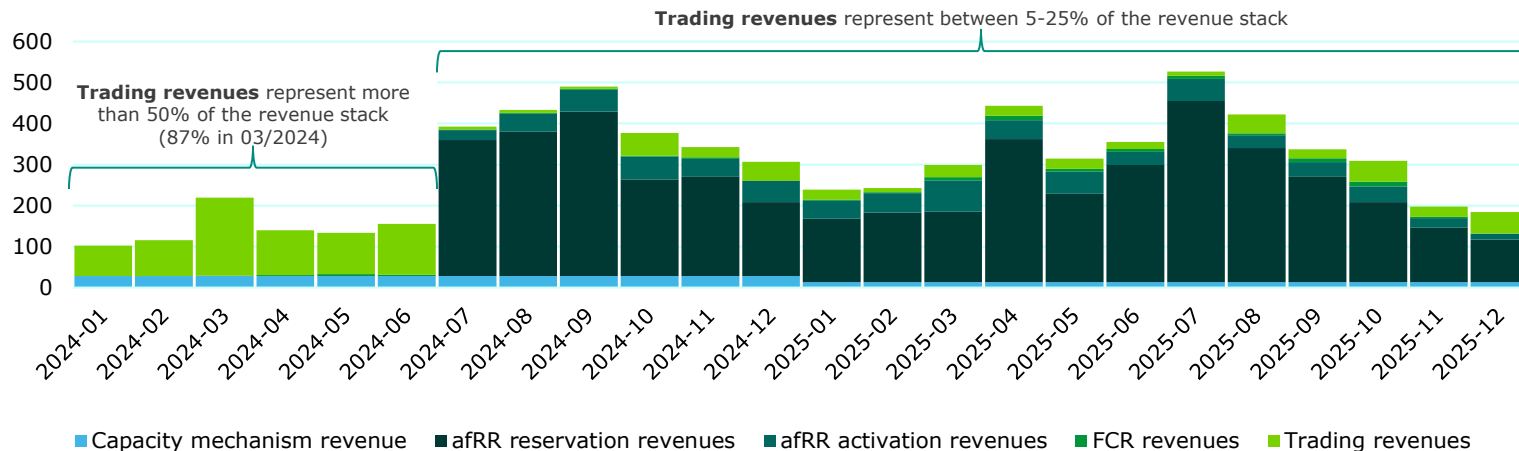
1. Germany
2. Italy
3. France
4. Sweden
5. Finland

Revenues Structure of Merchant Batteries (1/2)

Battery revenues are coming from several markets, not only from the spot markets / Day-Ahead bottom-to-top spreads

- **Trading revenues:** through Power Exchanges – Day-Ahead and Intraday markets, linked to arbitrage opportunities (buy low and store, sell high and release)
- **Ancillary Services revenues:** through TSO platforms – FCR, mFRR, aFRR, ..., linked to TSO needs for balancing/frequency/grid stability purposes (capacity reservation and energy activation)

2-h BESS revenue stack in France (monthly revenues values for 2024 and 2025) – k€/MW/year



Nord Pool and Clean Horizon unveil a solution



Nord Pool, the **world's first power exchange** (1996), with more than 30 years in providing liquid, transparent and secure markets
A **trustworthy** independent source of data

The Clean-Horizon Storage Index *delivered by Nord Pool*

Index name	Tickers
Clean Horizon 1-hour Storage Index - Delivered by Nordpool	CHX-1H
Clean Horizon 2-hour Storage Index - Delivered by Nordpool	CHX-2H
Clean Horizon 4-hour Storage Index - Delivered by Nordpool	CHX-4H



Since 2009, a leading independent company, with a proven **industry expertise** in **BESS industry**, offering both **market and technical advisory**

NSL

Today Nord Pool runs two NSL auctions

11 00 Hourly auction

15 30 Half hourly auction

Future:

Half hourly auction will be replaced by two IDAs (morning and afternoon) with 15 minute, 30-minute and 60 minute products on Norwegian side and only 30-minute and 60 – minute products on UK side.



Flow Based Market Coupling

Go live in Nordics Q4 2024



Why flowbased market coupling?

- Increased utilization of the grid
- More similar prices between bidding areas
- Increased socio-economic welfare for Norway, the Nordics and Europe

But...

- The welfare is not equally distributed
- The complexity makes it less intuitive to understand the flows and prices
- Higher utilization in day-ahead provides less capacity in intraday and balancing



Non-intuitive flows

Definition:

Flow from a high-price zone to a low-price zone

Will occur more often in flow-based optimization when welfare economic cost of a non-intuitive flow is smaller than welfare economic benefit of relieving a congestion



Market prices going forward

Natural gas remains dominant price setter

Europe uses a marginal pricing system where the last (most expensive) unit sets the price.

Gas-fired power plants often set that marginal price.

When gas prices spike, electricity prices follow almost immediately

In 2025, higher gas costs were major reason EU electricity prices rose.

Geopolitical tensions (e.g. Middle East conflict) have already pushed gas prices up again in 2026

Electricity prices still track gas even when renewables dominate generation. Gas is still the single biggest short-term drive of European power prices.



Geopolitics and energy security

Europe's dependence on imported energy makes prices highly sensitive to global events:

- Wars and supply disruptions (Russia-Ukraine, Middle East tensions) create volatility
- LNG imports, shipping routes, and storage levels now directly influence power prices
- EU policy is shifting toward energy independence and electrification

Expect continued volatility tied to global politics, even if long-term dependence declines.



Rapid growth of renewables

Renewables are expanding fast.

Solar and wind are increasingly pushing prices down.

Oversupply during sunny / windy periods → negative prices

Low supply during calm / dark periods → price spikes

Result: More volatility – cheaper on average, but with sharper peaks and troughs.



Grid infrastructure and flexibility constraints

A major bottleneck:

- Transmission grids and storage are not expanding fast enough
- Power can't always move from where it's produced to where it's needed
- Lack of storage means excess renewable energy gets wasted (driving prices negative)

Investment in batteries, interconnectors between countries and demand-response systems will heavily influence future price stability.



Demand growth from electrification

Electricity demand is rising again after stagnation:

- Evs, heat pumps, and data centers are increasing consumption.
- EU aims to raise electricity's share of total energy use.
- Demand is expected to keep growing

Strong demand can push prices up, especially during peak periods.



Policy, regulation, and market reform

Government decisions are becoming as important as fuel costs:

- Tax cuts or subsidies can directly lower consumer prices
- EU debates reforming the pricing model to reduce gas influence

Policy choices will increasingly determine who pays and how much volatility is allowed



Weather and climate effects

Climate change increases both extreme demand events and supply variability.

- Cold winters → higher demand → higher prices
- Heatwaves → spikes in air conditioning demand → higher prices
- Wind and solar output variability directly affects supply

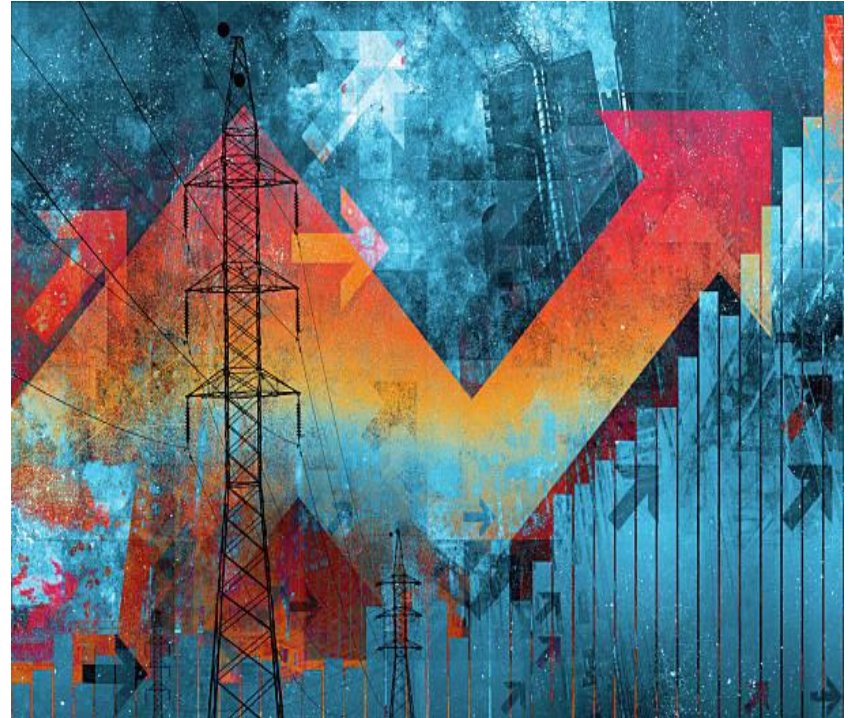


Carbon pricing

EU's carbon market adds a structural cost:

CO2 prices increased which raises cost of fossil-fuel generation (especially coal and gas)

Over time this supports renewables and keeps fossil-based electricity structurally more expensive.



Industrial demand and competitiveness pressures

Europe faces a structural problem

- Electricity prices are 2-3x higher than in the US or China.
- This affects industrial demand and policy decisions.

If industry relocates or reduces output:

- Demand falls → prices may soften But if electrification of industry accelerates:
- Demand rises → prices increase



What matters most going forward

Downward pressure on prices:

- More renewables (low marginal cost)
- Improved storage and grids (if built fast enough)
- Policy interventions

Upward / volatile pressure:

- Gas price exposure
- Demand growth (Evs, industry, AI/data centers)
- Weather extremes
- Geopolitical shocks

Gas still dominates today –but over time, grid capacity, storage, and market design will matter just as much as fuel prices.



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